

Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, March 2020
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	2,192	67,203	267,898	28,903	28,012	394,207	12,716
Alaskan	--	--	--	--	--	14,556	470
Lower 48 States	--	--	--	--	--	379,651	12,247
Imports (PAD District of Entry)	12,238	90,078	46,865	11,170	34,830	195,181	6,296
Commercial	12,238	90,078	46,865	11,170	34,830	195,181	6,296
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	7,897	-31,980	37,401	-20,066	6,749	--	--
Adjustments ¹	-827	-642	21,356	-579	1,810	21,117	681
Disposition							
Stock Change ²	995	13,038	7,261	2,351	4,584	28,229	911
Commercial	--	--	7,261	--	--	28,229	911
SPR	--	--	0	--	--	0	0
Refinery Inputs	19,747	106,648	261,727	17,077	66,816	472,015	15,226
Exports	757	4,973	104,532	--	--	110,262	3,557
Ending Stocks							
Total	11,369	139,523	886,315	23,314	56,900	1,117,421	--
Commercial	11,369	139,523	251,348	23,314	56,900	482,454	--
Refinery	8,069	13,754	49,304	2,539	24,290	97,956	--
Tank Farms and Pipelines	3,300	125,769	202,044	20,775	26,785	378,673	--
Cushing, Oklahoma	--	47,856	--	--	--	47,856	--
Lease	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	5,825	5,825	--
SPR	--	--	634,967	--	--	634,967	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	56.8	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	32.5	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	--	--
SPR Receipts Detail							
Receipts	--	--	--	--	--	--	--
Domestic	--	--	--	--	--	--	--
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	12,238	90,078	46,865	11,170	34,830	195,181	6,296
PAD District of Processing	13,816	82,243	54,000	8,709	36,413	195,181	6,296

-- = Not Applicable.

-- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.